BEFORE THE

GEORGIA PUBLIC SERVICE COMMISSION

In Re:	**)**	
Georgia Power Company's 2023	**)**	**Docket No. 55378**
Integrated Resource Plan Update	**)**	

DIRECT TESTIMONY AND EXHIBIT OF

LISA V. PERRY

ON BEHALF OF

WALMART, INC.

FEBRUARY 15, 2024

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Exhibits	**Description**
Exhibit LVP-1	Witness Experience

I. Introduction

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION.

A. My name is Lisa V. Perry. My business address is 2608 SE J Street, Bentonville, Arkansas 72716. I am employed by Walmart Inc. ("Walmart") as Director, Utility Partnerships - Regulatory.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS CASE?

A. I am testifying on behalf of Walmart.

Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.

A. I received a J.D. in 1999 and a L.L.M. in Taxation in 2000 from the University of Florida Levin College of Law. From 2001 to 2019, I was in private practice with an emphasis from 2007 to 2019 in Energy Law. My practice included representing a large commercial client before the utility regulatory commissions in Colorado, Texas, New Mexico, Arkansas, and Louisiana in matters ranging from general rate cases to renewable energy programs. I joined the energy department at Walmart in September 2019 as Senior Manager, Energy Services. My Witness Qualifications Statement is attached as Exhibit LVP-1.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION ("COMMISSION")?

A. No, I have not.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER STATE REGULATORY COMMISSIONS?

A. Yes, I have submitted testimony with state regulatory commissions for Arkansas, Colorado, Connecticut, Florida, Illinois, Indiana, Kansas, Kentucky, Louisiana, Maryland, Michigan, New York, Ohio, Oklahoma, South Carolina, Texas, Virginia, and Wyoming. I have also provided legal representation for customer stakeholders before the state regulatory commissions for Colorado, Texas, Arkansas, Louisiana, and New Mexico in the cases listed under "Commission Dockets" in Exhibit LVP-1.

Q. ARE YOU SPONSORING EXHIBITS IN YOUR TESTIMONY?

A. Yes. I am sponsoring the exhibit listed in the Table of Contents.

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS IN GEORGIA.

A. As shown on Walmart's website, Walmart operates 213 retail units, 10 distribution centers, three fulfillment centers, and employs over 66,000 associates in Georgia. In fiscal year ending 2023, Walmart purchased approximately $24.8 billion dollars of goods and services from Georgia-based suppliers, supporting over 189,000 supplier jobs.[1]

[1] https://corporate.walmart.com/about/location-facts/united-states/georgia

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS WITHIN THE SERVICE TERRITORY FOR GEORGIA POWER COMPANY ("COMPANY" OR "GPC")

A. Walmart has 125 retail stores, three distribution centers, one fulfillment center, and related facilities that take service from GPC.

II. Purpose of Testimony and Summary of Recommendations

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to respond to the Company's proposed 2023 Integrated Resource Plan ("IRP") Update filed October 27, 2023, along with supporting testimony and documents, in which the Company is seeking, *inter alia*, approval of new generation resources, power purchase agreements ("PPAs"), new distributed energy resource ("DER") programs, and a new curtailable load, or demand response, program. Specifically, my testimony addresses the Company's proposed DER programs, its proposed commercial and industrial ("C&I") customer demand response program, and opportunities for customers to provide resources that can help the Company meet its increasing customer demand.

Q. PLEASE SUMMARIZE WALMART'S RECOMMENDATIONS TO THE COMMISSION.

A. Walmart makes the following recommendations to the Commission:

(1) require the Company to work with interested stakeholders to build upon the Company's proposed DER Co-Location Program, DER Customer Owned Program, and Demand Response Plus Energy

Credit Program by developing additional C&I programs that provide more options to customers and will capitalize on resources that customers can bring to the Company's system on both the supply-side and demand-side of the equation, such as those mentioned later in my testimony, and any other opportunities that help the Company provide affordable and reliable clean energy solutions that benefit all customers; and

(2) require the Company seek Commission approval of such program(s) as part of its next statutorily required 2025 IRP.

Q. DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR POSITION ADVOCATED BY THE COMPANY INDICATE WALMART'S SUPPORT?

A. No. The fact that an issue is not addressed herein should not be construed as an endorsement of, agreement with, or consent to any filed position.

III. Description of Proposed 2023 IRP Update

Q. CAN YOU PROVIDE A GENERAL DESCRIPTION OF THE PROPOSED 2023 IRP UPDATE?

A. Yes. Based on my understanding, the Company is experiencing substantial load growth since filing its currently approved 2022 IRP, and, as a way to address this growth, the Company filed the 2023 updated IRP to seek approval of additional resources.[2] Specifically, the Company is asking the Commission to approve

[2] *See* Direct Testimony of Jeffrey R. Grubb, Francisco Valle, Lee Evans, and Michael A. Bush ("Grubb, *et al.* Direct"), p. 6, lines 2-7.

additional supply-side resources, including two PPAs, three simple cycle combustion turbine ("CT") resources, and Battery Energy Storage Systems ("BESS").[3] The Company is also seeking approval of two new DER programs, the DER Co-Location Program and the DER Customer Owned Program, along with a new Curtailable Load Program for C&I customers and expansion of an existing residential demand response program.[4]

Q. IN ADDITION TO SUPPLY-SIDE RESOURCES AND DEMAND-SIDE PROGRAMS, IS THE COMPANY SEEKING APPROVAL FOR ANYTHING ADDITIONAL AS PART OF ITS 2023 IRP UPDATE?

A. Yes, it is. The Company is also asking the Commission to allow the Company to seek approval of additional capacity prior to its 2025 IRP during instances when the Company's load forecast project interim additional capacity needs.[5] The Company refers to this as "Flex Capacity."[6] Furthermore, the Company is seeking Commission approval to update its transmission system, as needed, to integrate the resources requested in its 2023 IRP Update into the Company's system.[7]

Q. WHAT IS WALMART'S RESPONSE TO THE COMPANY'S PROPOSED 2023 IRP UPDATE?

A. Walmart understands that the Company is seeking approval of different resources to meet growing demand quickly and efficiently. Walmart also appreciates that the Company is putting forth various avenues that it can deploy in order to meet its

[3] *See id.*, p. 6, line 25 to p. 8, line 3.
[4] *See id.*, p. 41, lines 18-23.
[5] *See id.*, p. 50, lines 18-21.
[6] *See id.*
[7] *See* Grubb, *et al.* Direct, p. 52, lines 22-27.

customer needs that not only provide additional generation resources, but also manage the demand side of the equation. As I discuss in more detail below, Walmart's ongoing efforts to meet its sustainability goals have provided it with valuable experience and access to a variety of clean energy resources that can provide the Company with even more solutions to meet its growing customer demand. In short, Walmart sees customers as being a part of the solution by positioning themselves to provide not only demand-side resources such as demand response, but also generation capabilities that reduce the Company's need to purchase expensive centralized generation.

IV. Walmart's Sustainability Goals

Q. HAS WALMART ESTABLISHED CORPORATE SUSTAINABILITY GOALS THAT INCLUDE CLEAN ENERGY AND CARBON REDUCTION GOALS?

A. Yes, it has. Walmart has long had aggressive and significant company-wide renewable energy goals, and on September 21, 2020, Walmart announced new targets as a part of its sustainability goals, including: (1) to be supplied 100 percent by renewable energy by 2035 and (2) zero carbon emissions in its operations, including its transportation fleet vehicles, without the use of offsets, by 2040. Walmart has also set a goal to transition to zero emission buildings by deploying low-impact refrigerants for cooling and electric equipment for heating by 2040.[8] ***Additionally, on January 9, 2024, Walmart announced a goal to bring 10 GW of***

[8] https://corporate.walmart.com/news/2020/09/21/walmart-sets-goal-to-become-a-regenerative-company.

13 new clean energy projects online by the end of 2030, including 1 GW of new onsite solar plus storage, and enabling 2 GW of new community solar projects.[9]

To date, Walmart has contracted for or currently takes electricity from one or more renewable resources in at least 29 states, including Georgia, and Puerto Rico.

Q. WHAT CHANNELS DOES WALMART UTILIZE TO SECURE CLEAN ENERGY RESOURCES?

A. To meet its clean energy goals, Walmart utilizes three primary channels to secure resources:

- **Development of off-site resources:** These products are typically structured to replace other energy, both physically and on the bill. This mechanism allows Walmart to leverage its scale to drive the best project economics while simultaneously minimizing transaction time and costs. To date, Walmart has contracted for these resources in deregulated markets through Texas Retail Energy, LLC, a competitive electric supplier wholly owned by Walmart that serves as its electric supplier in most deregulated retail markets, to directly serve its load. Walmart has also entered into "Virtual PPAs" and "Renewable Energy Certificate ("REC") Agreements" in deregulated wholesale markets for clean energy assets. These contracts do not directly serve Walmart's load but allow it to bring new large-scale renewable resources to the market by entering into long-term financial agreements for clean energy power and environmental attributes. Walmart

[9] https://tech.walmart.com/content/dam/walmart-global-tech/documents/Walmart%20CES%20Keynote%20Script%20Transcript_1.9.24.pdf.

will also sign up its facilities for offsite community solar program subscriptions in jurisdictions where those programs are offered. Through these programs, Walmart sites will subscribe to an allocation of a shared offsite solar installation and receive bill credits based on their subscription size, facility power usage, and their eligible utility expenses. In addition to community solar program participation, Walmart is also working to make clean energy accessible and affordable for its customers and members, as part of its commitment to unlock 2 GW of new community solar projects around the United States. As an example, Walmart recently announced its investment in seven community solar projects in Illinois and New York, which will serve low-to-moderate income households, public schools, and religious institutions, among others.

- **Development of on-site resources:** Walmart is currently developing and will own on-site, behind the meter resources, and has also contracted resources through PPAs and leases that allow performance guarantees. These resources replace grid energy with the expectation that the operating costs for the site are reduced.
- **Utility partnerships:** Walmart works with its utility partners to develop useable commercial and industrial programs and economic structures targeted to function within the confines of the regulatory compact and with minimal impact to non-participating customers. When this option is pursued, Walmart works to ensure that programs it assists in developing can be used by broader groups of customers, not merely by Walmart. Walmart

is unique in the large commercial space because it has significant in-house rate and regulatory expertise that it is willing to leverage to create opportunities to move the entire industry forward. Walmart currently participates in programs with 20 utilities across the United States. The largest of these partnerships that have been executed to date include the development of and participation in Florida Power & Light Company's SolarTogether Program, Duke Energy Florida's Clean Energy Connection Program, ***and the Company's Renewable Energy Development Initiative Program***. While Walmart assisted in developing these opportunities, the opportunities are open to other interested large customers, not just Walmart.

V. Supply Side Opportunities

Q. YOU MENTIONED THAT THE COMPANY IS SEEKING APPROVAL FOR SPECIFIC CUSTOMER-SITED SUPPLY-SIDE RESOURCES THROUGH TWO NEW DER PROGRAMS. COULD YOU PLEASE PROVIDE MORE DETAIL ABOUT THESE DER PROGRAMS?

A. The Company is seeking to offer the DER Co-Location Program to large C&I customers, which would site a Company-owned dispatchable 10 MW or greater back-up generator at the customer's premises.[10] The back-up generator would be a system resource for the Company during normal grid operations, but would then switch to back-up power for the participating customer during a power outage.[11] The economics of the program is based on the cost of the back-up unit itself and

[10] *See* Grubb, *et al.* Direct, p. 42, lines 2-6.
[11] *See id.*, p. 42, lines 6-10.

the value that it brings to the Company's system as set forth in the accompanying DCL-1 tariff.[12]

Q. WHAT IS THE SECOND PROPOSED DER PROGRAM?

A. The second proposed DER program is the DER Customer Owned Program, which, as its name suggests, provides a credit to C&I customers who own a dispatchable back-up generator with a minimum of 1 MW and maximum of 10 MW capacity, either from one account or through the aggregation of multiple accounts, under the proposed DCO-1 tariff.[13] As with the DER Co-Location Program, the Company would operate the back-up generator as a system resource during normal operations and as back-up power for the participating customer during outages.[14]

Q. DOES WALMART SUPPORT THESE TYPES OF PROGRAMS?

A. Yes, Walmart supports the Company's proposed DER programs and, in fact, has supported a similar program through testimony filed with the Louisiana Public Service Commission for Entergy Louisiana LLC's Power Through program, which provides additional supply-side resources to the utility while giving participating customers resilient back-up power.[15] Walmart looks forward to continuing its conversation with GPC about the proposed DER programs and whether these programs are a good fit for Walmart and its operational needs.

[12] *See* updated tariff sheet for DCL-1 filed in this Docket on January 11, 2024, p. 12.60.
[13] *See* Grubb, *et al.* Direct, p. 43, lines 7-15.
[14] *See id.*, p. 43, lines 10-19.
[15] https://www.entergy.com/powerthrough/.

Q. DOES WALMART BELIEVE THERE ARE ADDITIONAL CUSTOMER-PROVIDED RESOURCES AND OPPORTUNITIES AVAILABLE TO THE COMPANY?

A. Yes, it does. As I mentioned above, as part of its sustainability efforts, Walmart is working to make clean energy accessible and affordable for its customers and members, and it has committed to unlocking 2 GW of new community solar projects around the United States.[16]

Q. HOW CAN PROJECTS SUCH AS COMMUNITY SOLAR HELP THE COMPANY UNLOCK ADDITIONAL CAPACITY RESOURCES TO MEET ITS GROWING CUSTOMER DEMAND?

A. The structure of a Community Solar project can vary depending on legislative authority, customer resources, and utility appetite for customer involvement. In some states, such as New Jersey, New York, Nevada, and other states, the legislature has promulgated statutes that allow third parties to install smaller community solar projects and re-sell the output from that facility to individual customers. In other states, such as Georgia, where third parties are generally prohibited from re-selling electricity from a solar installation, there are other opportunities for customers to support solar generation resources. For example, Walmart could invest its own capital in solar projects where the utility owns and operates the solar installation, with or without co-located energy storage, as a system resource. This type of arrangement not only provides the utility with access

[16] https://tech.walmart.com/content/dam/walmart-global-tech/documents/Walmart%20CES%20Keynote%20Script%20Transcript_1.9.24.pdf.

to a greater number of generation resources, but also provides cleaner power for all of its customers.

Q. ARE THERE ANY OTHER TECHNOLOGIES THAT WALMART BELIEVES CAN ACT AS A RESOURCE TO THE COMPANY'S GENERATION SYSTEM?

A. Yes, there are. As I briefly mentioned above with community solar, customer-owned or customer-financed BESS, similar to the technology that the Company is seeking approval of in this Docket, can also enable the Company to provide additional energy storage that can act as a balancing resource to renewable energy powered generation.

Another opportunity is leveraging customer-side generation that can provide benefits not only to the individual customer, but also to the utility's system and resource planning as a whole. As I mentioned earlier, Walmart is currently developing and will own on-site, behind the meter resources at its facilities. These resources can act primarily as replacement power for Walmart's operations with any additional power being made available to the utility or to third parties where allowed under community solar structures.

Q. WHAT IS WALMART'S RECOMMENDATION TO THE COMMISSION REGARDING DER PROGRAMS AND CUSTOMER PROVIDED SUPPLY-SIDE RESOURCES?

A. Walmart appreciates GPC's continued efforts to develop programs that leverage customer sites and resources as not only a way to meet increasing customer demand, but also as a means to provide cleaner power to all customers. To continue

this initiative and to leverage new and evolving technology and customer resources, Walmart recommends that the Commission:

(1) require the Company to work with interested stakeholders to build upon the Company's proposed DER Co-Location Program and DER Customer Owned Program by developing additional C&I programs that provide more options to customers and will capitalize on resources that customers can bring to the Company's system on the supply-side such as those mentioned earlier in my testimony and any other opportunities that help the Company provide affordable and reliable clean energy solutions that benefit all customers; and

(2) require the Company seek Commission approval of such program(s) as part of its next statutorily required 2025 IRP.

VI. Demand Side Opportunities

Q. YOU MENTIONED THAT THE COMPANY IS SEEKING APPROVAL IN THIS DOCKET FOR SPECIFIC DEMAND SIDE RESOURCES, SUCH AS A NEW CURTAILABLE LOAD PROGRAM FOR C&I CUSTOMERS. IS WALMART INTERESTED IN THESE TYPES OF PROGRAMS?

A. Yes, it is. The Company is seeking approval of its proposed Curtailable Load Program and corresponding DCL-1 tariff for C&I Customers in addition to its currently approved Demand Response Plus Energy Credit Program.[17] Although Walmart is continuing to evaluate its interest in the Curtailable Load Program, at

[17] *See* Grubb, *et al.* Direct, p. 47, lines14-21.

present, Walmart has over a thousand stores participating in demand response initiatives throughout the United States. These programs span multiple Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs"), including: ISO New England Inc., New York Independent System Operator, PJM Interconnection, LLC, Electric Reliability Council of Texas, Midcontinent Independent System Operator, and California Independent System Operator. Walmart also participates in dozens of demand response programs and, at utility or government request, has provided emergency responses outside of formal programs.[18]

However, to maximize customer engagement and system benefit, Walmart recognizes that multiple demand response programs may be needed to meet the needs of most customers. The benefits of load reduction through these types of programs have been demonstrated time and time again through extreme weather events such as 2021 Winter Storm Uri and excessive heat during summer months. Additionally, demand response resources can potentially delay and/or reduce the need to develop new generation facilities, saving money for the Company's customers.[19] In order to maximize the benefits of supply-side management through a robust suite of program offerings, Walmart supports approval of the Company's

[18] Walmart currently participates in utility demand response programs either directly with the utility or through an aggregator of retail customers, including, among other programs, (i) SRP's Business Demand Response Program found at https://www.srpnet.com/assets/srpnet/pdf/energy-savings-rebates/business/rebates/BDR-Fact-Sheet.pdf, (ii) Public Service Company of New Mexico's ("PNM") Peak Saver Commercial & Industrial Demand Response Program found at https://www.pnm.com/peaksaver, and (iii) Evergy's Business Demand Response Program found at https://www.evergy.com/ways-to-save/incentives-link/demand-response.

[19] *See, e.g.,* Michigan Agency for Energy Report, "Michigan Capacity Resources Assessment," p. 9 (analyzing the impact of declining reserve margins in Michigan and retirement of coal plants, particularly during high load emergency conditions, stating that energy efficiency and demand response "could delay the need for peaking capacity under the high demand scenarios") (Jan. 31, 2017) *available at* https://www.michigan.gov/documents/energy/Michigan_EGEAS_Report__01_31_2017_550217_7.pdf.

proposed Demand Response Plus Energy Credit Program and requests that the Company continue to work with C&I customers to develop additional programs that can meet the needs of the most number of customers.

Q. WHAT IS WALMART'S RECOMMENDATION TO THE COMMISSION REGARDING DEMAND SIDE MANAGEMENT PROGRAMS?

A. Walmart recommends that the Commission:

(1) require the Company to work with interested stakeholders to build upon the Company's proposed Demand Response Plus Energy Credit Program by developing additional C&I programs that provide more options to customers and will capitalize on resources that customers can bring to the Company's system on the demand side and any other opportunities that help the Company provide affordable and reliable clean energy solutions that benefit all customers; and

(2) require the Company seek Commission approval of such program(s) as part of its next statutorily required 2025 IRP.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

BEFORE THE

GEORGIA PUBLIC SERVICE COMMISSION

In Re:	**)**	
Georgia Power Company's 2023	**)**	**Docket No. 55378**
Integrated Resource Plan Update	**)**	

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ON BEHALF OF

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EXHIBIT LVP-1 OF

LISA V. PERRY

ON BEHALF OF

WALMART, INC.

FEBRUARY 15, 2024

Lisa V. Perry

Director, Utility Partnerships - Regulatory
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EXPERIENCE

September 2023 – Present
Walmart Inc., Bentonville, AR
Director, Utility Partnerships - Regulatory

September 2019 – September 2023
Walmart Inc., Bentonville, AR
Senior Manager, Energy Services

November 2017 – September 2019
Oram & Houghton PLLC, Round Rock, TX
Of Counsel, Energy Law

February 2016 – November 2017
Ray Quinney & Nebeker, P.C., Salt Lake City, UT
Of Counsel, Energy Law

September 2007 – February 2016
Welborn, Sullivan, Meck & Tooley, P.C., Denver, CO
Partner, Energy Law

EDUCATION

2000	University of Florida Levin College of Law	LL.M., Taxation
1999	University of Florida Levin College of Law	J.D.
1996	University of South Florida	B.A., Criminology
1993	University of South Florida	B.A., Psychology

FILED TESTIMONY

2024

Public Service Commission of South Carolina Docket No. 2023-369-E: In re: S.C. Code Ann. Section 58-37-60 Independent Study to Evaluate the Integration of Renewable Energy and Emerging Energy Technologies into the Electric Grid for the Public Interest.
Issue: Evaluation of integrating renewable generation and related technologies into the grid.

2023

Public Service Commission for the State of Maryland Case No. 9702: In the Matter of the Application of Potomac Electric Power Company for Adjustments to its Retail Rates for the Distribution of Electric Energy
Issue: General rate case.

Public Service Commission for the State of New York Case No. 23-E-0418: Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas & Electric Corporation for Electric Service; and Case No. 23-G-0419: Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Central Hudson Gas and Electric Corporation for Gas Service.
Issue: General rate cast for electric and gas service.

Indiana Utility Regulatory Commission Cause No. 45933: Petition of Indiana Michigan Power Company, an Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service Through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates, Including Cost of Removal Less Salvage, and Updated Depreciation Expense; (2) Accounting Relief, Including Deferrals and Amortizations; (3) Inclusion of Capital Investment; (4) Rate Adjustment Mechanism Proposals, Including New Grant Projects Rider and Modified Tax Rider; (5) a Voluntary Residential Customer Powerpay Program; (6) Waiver of Declination of Jurisdiction with Respect to Certain Rules to Facilitate Implementation of the Powerpay Program; (7) Cost Recovery for Cook Plant Subsequent License Renewal Evaluation Project; and (8) New Schedules of Rates, Rules and Regulations.
Issue: General rate case.

Public Utilities Commission of Ohio Case No. 23-301-EL-SSO: In the Matter of the Application of Ohio Edison Company, the Cleveland Electric Illuminating Company, and the Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.
Issue: Approval of the Company's proposed Electric Security Plan.

Louisiana Public Service Commission Docket No. U-36697: Application of Entergy Louisiana, LLC for Approval of an alternative market-based mechanism process seeking to secure up to 3,000 MW of solar resources, including certification of those resources, expansion of the Geaux Greem Option Rider, and approval of a new renewable tariff.
Issue: Approval of a voluntary renewable program backed by utility-owned solar assets.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2023-00101: Application of Virginia Electric and Power Company for a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia.
Issue: Biennial review of rates.

Commonwealth of Kentucky Public Service Commission Case No. 2023-00159: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric

Service; (2) Approval of Tariffs and Riders; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; (4) a Securitization Financing Order; and (5) all other Required Approvals and Relief.
Issue: General rate case.

Louisiana Public Service Commission Docket No. U-36625: Application of Entergy Louisiana, LLC for Approval of the Entergy Future Ready Resilience Plan (Phase I)
Issue: Recovery of costs to upgrade transmission and distribution systems.

Colorado Public Utilities Commission Proceeding No. 23A-0242E: In the Matter of the Application of Public Service Company of Colorado for Approval of its 2024-2026 Transportation Electrification Plan.
Issue: Seeking approval of utility's second transportation electrification plan.

Indiana Utility Regulatory Commission Cause No. 45919: In the Matter of the Petition of Indiana Michigan Power Company for Approval of (1) an Electric Vehicle Fast Charging Rate and Tariff and (2) Deferred Accounting Treatment for the Costs of Certain Company-Owned Electric Vehicle Fast Charging Stations and the Revenue from the Electric Vehicle Fast Charging Tariff.
Issue: Approval of an EV charging tariff for utility-owned public EV chargers.

Oklahoma Corporation Commission Cause No. PUD 2023000038: In the Matter of the Application of Oklahoma Gas and Electric Company for Commission Preapproval of New Generation Capacity Pursuant to 17 O.S. Section 286(C).
Issue: Approval to construct two CT units and recovery of costs through a rider.

State Corporation Commission of the State of Kansas Docket No. 23-EKCE-775-RTS: In the Matter of the Joint Application of Evergy Kansas Central, In., Evergy Kansas South, Inc., and Evergy Metro, Inc. for Approval to Make Certain Changes in their Charges for Electric Service.
Issue: General rate case.

Michigan Public Service Commission Case No. U-21389: In the matter of the application of CONSUMERS ENERGY COMPANY for authority to increase its rates for the generation and distribution of electricity and for other relief.
Issue: General rate case.

Public Service Commission of Wyoming Docket No. 20000-633-ER-23 (Record No. 17252): In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately $140.2 Million Per Year or 21.6 Percent and to Revise the Energy Cost Adjustment Mechanism.
Issue: General Rate Case.

Public Utility Commission of Texas Docket No. 54634, SOAH Docket No. 473-23-14020: Application of Southwestern Public Service Company for Authority to Change Rates.
Issue: General Rate Case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2023-00002: Application of Appalachian Power Company for a 2023 triennial review of its base rates, terms and conditions pursuant to § 56-585.1 of the Code of Virginia.
Issue: Triennial review of rates.

Michigan Public Service Commission Case No. U-21297: In the matter of the Application of DTE ELECTRIC COMPANY for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of electric energy, and for miscellaneous accounting authority.
Issue: General rate case.

Indiana Utility Regulatory Commission Cause No. 45816: Investigation of the Indiana Utility Regulatory Commission Regarding the Public Utility Regulatory Policies Act Section 111(d) Standards as Amended by the Infrastructure Investment and Jobs Act.
Issue: Electric vehicle charging programs and tariffs.

Illinois Commerce Commission Docket No. 23-0055: Commonwealth Edison Company Petition for Approval of a Multi-Year Rate Plan under Section 16-108.18 of the Public Utilities Act.
Issue: Multi-Year Rate Plan rate case.

Illinois Commerce Commission Docket No. 23-0082: Ameren Illinois Company d/b/a Ameren Illinois Petition for Approval of a Multi-Year Rate Plan pursuant to 220 ILCS 5/16-108.18.
Issue: Multi-Year Rate Plan rate case.

Illinois Commerce Commission Docket No. 23-0067: Ameren Illinois Company d/b/a Ameren Illinois Proposed General Increase in Rates and Revisions to Other Terms and Conditions of Service. (Tariff filed January 6, 2023).
Issue: Gas general rate case.

Illinois Commerce Commission Docket No. 23-0066: Northern Illinois Gas Company d/b/a Nicor Gas Company Proposed General Increase in Rates and Revisions to Other Terms and Conditions of Service. (Tariff filed January 3, 2023).
Issue: Gas general rate case.

Indiana Utility Regulatory Commission Cause No. 45843: Verified Petition of Indianapolis Power & Light Company d/b/a AES Indiana for Commission Approval of an Electric Vehicle Portfolio, Including: (1) A Public Use Electric Vehicle Pilot Program Pursuant to Ind. Code Ch. 8-1-43; and (2) Time-Varying and Other Alternative Pricing Structures and Tariffs Pursuant to Ind. Code §8-1-2.5-6(3); and for Approval of Associated Accounting and Ratemaking.
Issue: Electric vehicle charging programs and tariffs.

Arkansas Public Service Commission Docket No. 22-065-U: In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Public Convenience and Necessity to Operate the John W. Turk, Jr. Power Plant to Supply a Public Service to its Arkansas Customers and for Approval of a Generation Cost Recovery Rider to Recover its Costs in Arkansas Rates.
Issue: Cost recovery from customers of an existing generation resource.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2022-00166: Petition of Appalachian Power Company for consideration of the appropriate framework for cost recovery, the allocation of costs net of benefits pursuant to Code § 56-585.5 F, and class and jurisdictional cost allocation.
Issue: Recovery methodology and cost allocation of VCEA-related costs.

Oklahoma Corporation Commission Cause No. PUD 202200093: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma and to Approve a Formula Base Rate Proposal.
Issue: General rate case.

Oklahoma Corporation Commission Cause No. PUD 202200121: Application of Public Service Company of Oklahoma (PSO) for Approval of the Cost Recovery of the Selected Wind and Solar Facilities (Renewable Resources); a Determination there is a Need for the Renewable Resources; Approval for Cost Recovery of Prudent Costs Incurred by PSO for the Renewable Resources; Approval of a Temporary Cost Recovery Rider; Approval of Certain Treatment of Federal Production Tax Credits; and Such Other Relief the Commission Deems PSO is Entitled.
Issue: Acquisition of renewable generation and recovery through a rider.

Arkansas Public Service Commission Docket No. 22-061-U: In the Matter of an Application into Potential Cost Shifting Associated with Net Metering.
Issue: Net metering tariff and any potential cost shifting between participating and non-participating customers.

2022

Commonwealth of Virginia State Corporation Commission Case No. PUR-2022-00124: Petition of Virginia Electric and Power Company for approval of its 2022 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests.
Issue: Approval of 2022 RPS Plan, new renewable projects, PPAs, and cost recovery mechanism, Rider CE, pursuant to the VCEA.

Public Service Commission of South Carolina Docket No. 2022-254-E: In re: Application of Duke Energy Progress, LLC for Increase in Electric Rates, Adjustments in Electric Rate Schedules and Tariffs, and Request for an Accounting Order.
Issue: General rate case.

Public Utility Commission of Texas Docket No. 53719, SOAH Docket No. 473-22-04394: Application of Entergy Texas, Inc. for Authority to Change Rates.
Issue: General rate case.

Louisiana Public Service Commission Docket No. U-36350: Application of Entergy Louisiana, LLC for Recovery in Rates of Costs Related to Hurricane Ida and Related Relief
Issue: Recovery costs related to Hurricane Ida.

Illinois Commerce Commission Docket No. 22-0432 and 22-0442 (cons.): Commonwealth Edison Company Petition for Approval of Beneficial Electrification Plan under the Electric Vehicle Act, 20 ILCS 627/45 and New EV Charging Delivery Classes under the Public Utilities Act, Article IX and Illinois Commerce Commission on its own Motion vs. Commonwealth Edison Company Investigation into Commonwealth Edison Company's Beneficial Electrification Plan Filing pursuant to 20 ILCS 627/45
Issue: Approval of Beneficial Electrification Plan.

Illinois Commerce Commission Docket No. 22-0431 and 22-0443 (cons.): Ameren Illinois Company d/b/a Ameren Illinois Petition for Approval of Beneficial Electrification Plan pursuant to Section 45 of the Electric Vehicle Act and Illinois Commerce Commission on its own Motion vs. Ameren Illinois Company d/b/a Ameren Illinois Investigation into Ameren Illinois Company's Beneficial Electrification Plan Filing pursuant to 20 ILCS 627/45
Issue: Approval of Beneficial Electrification Plan.

Florida Public Service Commission Docket No. 20220010-EI: In re: Storm protection plan cost recovery clause
Issue: Seeking approval of the cost allocation and recovery methodologies used for storm protection plan cost recovery clause.

Michigan Public Service Commission Case No. U-21224: In the matter of the application of CONSUMERS ENERGY COMPANY for authority to increase its rates for the generation and distribution of electricity and for other relief.
Issue: General rate case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2021-00156: *Ex Parte*: Establishing a proceeding concerning the allocation of RPS-related costs and the determination of certain proxy values for Virginia Electric and Power Company.
Issue: Allocation methodology for VCEA-related costs and benefits.

Michigan Public Service Commission Case No. U-20836: In the matter of the Application of DTE Electric Company for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of electric energy, and for miscellaneous accounting authority.
Issue: General rate case.

Oklahoma Corporation Commission Cause No. PUD 202100164: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.
Issue: General Rate Case.

Louisiana Public Service Commission Docket No. U-36190: Application of Entergy Louisiana, LLC for Certification and Approval of the 2021 Solar Portfolio, Rider Geaux Green Option, Cost Recovery and Related Relief.
Issue: Approval of a voluntary renewable program backed by utility-owned solar assets.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2021-00135: Petition of Appalachian Power Company For approval of its 2021 RPS Plan under § 56-585.5 of the Code of Virginia and related requests.
Issue: Seeking approval of RPS Plan and recovery mechanisms for related costs.

Commonwealth of Kentucky Public Service Commission Case No. 2021-00481: Electronic Joint Application of American Electric Power Company, Inc., Kentucky Power Company and Liberty Utilities Co. for Approval of the Transfer of Ownership and Control of Kentucky Power Company.
Issue: Acquisition of Kentucky Power Company by Liberty Utilities Company.

Public Utility Commission of Texas Docket No. 52451, SOAH Docket No. 473-22-0816: Application of Southwestern Public Service Company for Approval of Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Non-Standard Metering Service Fee.
Issue: Approval to implement AMS and recover costs through an additional surcharge.

Arkansas Public Service Commission Docket No. 21-070-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.
Issue: General rate case.

Arkansas Public Service Commission Docket No. 21-087-U: In the Matter of Oklahoma Gas and Electric Company's Request to Extend its Formula Rate Plan Rider.
Issue: Seeking extension of formula rate plan.

2021

Louisiana Public Service Commission Docket No. U-36105: Application for Certification to Deploy Natural Gas-Fired Distributed Generation and Authorization to Implement Rider UODG.
Issue: Approval to implement a distributed generation program and rider recovery.

Public Utility Commission of Texas Docket No. 52389, SOAH Docket No. 473-22-0009: Application of Southwestern Electric Power Company for Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Non-Standard Metering Service Fees.
Issue: Approval to implement AMS and recover costs through an additional surcharge.

Louisiana Public Service Commission Docket No. U-35991: Application of Entergy Louisiana, LLC for Recovery in Rates of Costs Related to Hurricanes Laura, Delta, Zeta and Winter Storm Uri and for Related Relief.
Issue: Securitization of system restoration costs due to extreme weather conditions.

Oklahoma Corporation Commission Cause No. PUD 202100076: Application of Public Service Company of Oklahoma ("PSO") for Approval of a Financing Order for the Collection of Increased Costs Caused by the Extreme Winter Weather and Contained in the Regulatory Asset Authorized by Order 717625, Including an Appropriate Carrying Cost, and Such Other Relief as the Commission Deems PSO is Entitled.
Issue: Securitization of excessive fuel costs due to extreme weather conditions.

Colorado Public Utilities Commission Proceeding No. 21A-0141E: In the Matter of the Application of Public Service Company of Colorado for Approval of its 2021 Electric Resource Plan and Clean Energy Plan.
Issue: Seeking approval of utility's plan to meet legislative renewable and carbon reduction goals.

Arkansas Public Service Commission Docket No. 21-054-TF: In the Matter of the Application of Entergy Arkansas, LLC for a Proposed Tariff Revision Regarding a Green Promise Tariff.
Issue: Seeking approval for a voluntary renewable energy tariff.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2021-00058: Application of Virginia Electric and Power Company for a 2021 triennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia.
Issue: General Rate Case.

Public Utility Commission of Texas Docket No. 52040, SOAH Docket No. 473-21-2607: Application of El Paso Electric Company for Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Non-Standard Metering Service Fees.
Issue: Approval to implement AMS and recover costs through an additional surcharge.

Oklahoma Corporation Commission Cause No. PUD 202100072: In the Matter of the Application of Oklahoma Gas and Electric Company for a Financing Order Pursuant to the February 2021 Regulated Utility Consumer Protection Act Approving Securitization of Costs Arising from the Winter Weather Event of February 2021.
Issue: Securitization of excessive fuel costs due to extreme weather conditions.

Public Utility Commission of Texas Docket No. 51802, SOAH Docket No. 473-21-1892: Application of Southwestern Public Service Company for Authority to Change Rates.
Issue: General rate case.

Oklahoma Corporation Commission Cause No. PUD 202100055: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.
Issue: General rate case.

Louisiana Public Service Commission Docket No. U-35441: Application of Southwestern Power Company (SWEPCO) for Approval of a Change in Rates, Extension of Formula Rate Plan and Other Related Relief.
Issue: General rate case and extension of formula rate plan.

Michigan Public Service Commission Case No. U-20963: In the matter of the application of Consumers Energy Company for authority to increase its rates for the generation and distribution of electricity and for other relief.
Issue: General rate case.

Florida Public Service Commission Docket No. 20210010-EI: In re: Storm protection plan cost recovery clause
Issue: Seeking approval of the cost allocation and recovery methodologies used for storm protection plan cost recovery clause.

Arkansas Public Service Commission Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.
Issue: Seeking approval for amortization period and carrying costs for extraordinary fuel costs related to Winter Storm Uri.

Public Utility Regulatory Authority of Connecticut Docket No. 17-12-03RE11: PURA Investigation into Distribution System Planning of the Electric Distribution Companies – New Rate Designs and Rates Review.
Issue: Investigation into low-income rates and economic development rates.

Public Utility Commission of Texas Docket No. 51415, SOAH Docket No. 473-21-0538: Application of Southwestern Electric Power Company for Authority to Change Rates.
Issue: General rate case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00170: Petition of Virginia Electric and Power Company for approval of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia.
Issue: Seeking approval of a Rider RPS to recover costs associated with REC purchases made to comply with the Virginia Clean Economy Act.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00350: Electronic Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit.
Issue: General rate case.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00349: Electronic Application of Kentucky Utilities Company for an Adjustment of its Electric Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit.
Issue: General rate case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00164: *Ex Parte*: Allocating RPS costs to certain customers of Virginia Electric and Power Company.
Issue: Determining which costs and benefits of Virginia Clean Economy Act-related assets should be allocated to non-utility customers and seeking approval of a Rider NBC to recover/credit some of those costs and/or benefits.

Oklahoma Corporation Commission Cause No. PUD 202000097: Application of Public Service Company of Oklahoma ("PSO") for Approval of the Cost Recovery of Facilities to be Located at Ft. Sill; a Determination there is a Need for the Facilities; Approval for Future Inclusion in Base Rates for Cost Recovery of Prudent Costs Incurred by PSO for the Facilities; Approval of a Temporary Cost Recovery Rider; and Such Other Relief the Commission Deems PSO is Entitled.
Issue: Seeking approval to acquire a solar facility and gas facility sited at Fort Sill.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00134: *Ex Parte*: Establishing 2020 RPS Proceeding for Virginia Electric and Power Company.
Issue: Seeking approval of a Renewable Portfolio Standard Plan and rider pursuant to the Virginia Clean Economy Act (VCEA).

2020

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00135: *Ex Parte*: Establishing 2020 RPS Proceeding for Appalachian Power Company.
Issue: Seeking approval of a Renewable Portfolio Standard Plan pursuant to the Virginia Clean Economy Act (VCEA).

Public Service Commission of South Carolina Docket No. 2019-209-E: In re: South Carolina Energy Freedom Act (House Bill 3659) Proceeding Related to Dominion Energy South Carolina, Incorporated and S.C. Code Ann. Section 58-41-30 Related to Electrical Utilities and Their Current Voluntary Renewable Energy Program, and Such Other Proceedings Required By the Commission.
Issue: Seeking approval of a Voluntary Renewable Energy Rider.

Public Service Commission of South Carolina Docket No. 2020-125-E: In re: Application of Dominion Energy South Carolina, Incorporated for Adjustment of Rates and Charges.
Issue: General rate case.

Arkansas Public Service Commission Docket No. 16-036-FR: In the Matter of Formula Rate Plan Filings of Entergy Arkansas, Inc., Pursuant to APSC Docket No. 15-015-U.
Issue: Seeking five-year extension of Formula Rate Plan.

Colorado Public Utilities Commission Proceeding No. 20A-0204E: In the Matter of the Application of Public Service Company of Colorado for Approval of its 2021-2023 Transportation Electrification Plan.
Issue: Seeking approval of utility's plan to encourage EV adoption in its service territory.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00174: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) Approval of Tariffs and Riders; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; (4) Approval of a Certificate of Public Convenience and Necessity; and (5) All Other Required Approvals and Relief.
Issue: General rate case.

Oklahoma Corporation Commission Cause No. PUD 202000021: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Approving a Recovery Mechanism for Expenditures Related to the Oklahoma Grid Enhancement Plan.
Issue: Seeking approval of a rider that allows for interim recovery of costs associated with expenditures made to enhance the grid.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00015: Application of Appalachian Power Company For a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.
Issue: General Rate Case.

Michigan Public Service Commission Case No. U-20697: In the matter of the application of Consumers Energy Company for authority to increase its rates for the generation and distribution of electricity and for other relief.
Issue: General rate case.

Florida Public Service Commission Consolidated Docket Nos. 20200067-EI, 20200069-EI, 20200070-EI, 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company *et al.*
Issue: Seeking approval of Storm Protection Plans submitted by Tampa Electric Company, Duke Energy Florida, LLC, Gulf Power Company, and Florida Power & Light Company.

Arkansas Public Service Commission Docket No. 20-027-U: In the Matter of the Application of Walmart Inc. for Approval to Bid Demand Response into Wholesale Electricity Markets Through an Aggregator of Retail Customers.
Issue: Seeking approval to bid demand response into MISO through a third-party aggregator.

Public Utility Commission of Texas Docket No. 49737, SOAH Docket No. 473-19-6862: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Acquisition of Wind Generation Facilities.
Issue: Seeking approval to acquire a wind generation facility located in Oklahoma.

Louisiana Public Service Commission Docket No. U-35324: Application of Southwestern Power Company (SWEPCO) for Certification and Approval of the Acquisition of Certain Renewable Resources in Accordance with the MBM Order and the 1983 and 1994 General Orders.
Issue: Seeking approval to acquire a wind generation facility located in Oklahoma.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00201: Application of Virginia Electric and Power Company for approval of its 2019 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia.
Issue: Seek approval to implement eleven new demand-side management programs, to extend existing programs - some with updated parameters and cost/benefit results, and to continue three rate adjustment clauses.

2019
Oklahoma Corporation Commission Cause No. PUD 201900048: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Selected Wind Facilities; A Determination there is a Need for the SWFs; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the SWFs; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; and Such Other Relief the Commission Deems PSO in Entitled.
Issue: Seeking approval to acquire a wind generation facility located in Oklahoma and Wind Facility Asset Rider.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00094: Application of Virginia Electric and Power Company for Approval of a 100 Percent Renewable Energy Tariff, Designated Rider TRG, Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.
Issue: Seek approval of a 100 percent renewable energy tariff.

Public Service Commission of South Carolina Docket No. 2019-239-E: In re: Dominion Energy South Carolina, Incorporated's Request for Approval of an Expanded Portfolio of Demand Side Management Programs, and a Modified Demand Side Management Rate Rider.
Issue: Seeking approval of an expanded Demand Side Management Plan and modified Demand Side Management Rate Rider.

Arkansas Public Service Commission Docket No. 19-035-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire Wind Generating Facilities Pursuant to the Arkansas Clean Energy Development Act.
Issue: Seeking approval to acquire a wind generation facility located in Oklahoma and Wind Facility Asset Rider.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00154: Petition of Virginia Electric and Power Company for approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and for approval of an addition to the terms and condition applicable to electric service.
Issue: Seeking approval of certain expenditures relating to grid improvement and grid hardening.

COMMISSION DOCKETS (Appearing as Attorney of Record)
2019
Public Utility Commission of Texas Docket No. 49421: Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates.
Issue: General rate case

Public Utility Commission of Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.
Issue: General rate case

Public Utility Commission of Colorado Docket No. 19AL-0268E: In the Matter of Advice Letter No. 1797 Filed by Public Service Company of Colorado to Reset the Currently Effective General Rate Schedule Adjustment ("GRSA") as Applied to Base Rates for all Electric Rate Schedules as well as Implement a Base Rate kWh Charge, General Rate Schedule Adjustment-Energy ("GRSA-E") to Become Effective June 20, 2019.
Issue: General rate case, Phase I

2018
Public Utility Commission of Texas Docket No. 48371: Entergy Texas, Inc.'s Statement of Intent and Application for Authority to Change Rates.
Issue: General rate case

Public Utility Commission of Colorado Docket No. 18M-0074EG: In the Matter of the Commission's Consideration of the Impact of the Federal Tax Cuts and Jobs Act of 2017 on the Rates of Colorado Investor-Owned Electric and Natural Gas Utilities.
Issue: Commenced by the Commission to consider the impacts of the Tax Cut and Jobs Act of 2017 on the revenue requirements and rates of all Colorado investor-owned electric and natural gas utilities.

2017

Public Utility Commission of Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project in Oklahoma.
Issue: Purchase of a wind generation facility and generation tie line.

Public Utility Commission of Texas Docket No. 47527: Application of Southwestern Public Service Company for Authority to Change Rates.
Issue: General rate case

Public Utility Commission of Colorado Docket No. 17A-0462EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its Electric and Gas Demand-Side Management Plan.
Issue: Seek Commission re-examination and approval of the overall objectives and structure of Public Service's DSM initiatives to guide the Company in designing future DSM plans.

Public Utility Commission of Colorado Docket No. 17AL-0649E: In the Matter of Advice Letter No. 1748-Electric Filed by Public Service Company of Colorado to Revise its PUC No. 8-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective on Thirty Days' Notice.
Issue: General rate case, Phase I

Arkansas Public Service Commission Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.
Issue: Purchase of a wind generation facility and generation tie line.

Louisiana Public Service Commission Docket No. U-34619: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or 1994 General Orders.
Issue: Purchase of a wind generation facility and generation tie line.

2016

Public Utility Commission of Colorado Docket No. 16AL-0048E: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No. 7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.
Issue: General rate case, Phase II

Public Utility Commission of Colorado Docket No. 16A-0055E: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.
Issue: Implement a voluntary solar program offering participating customers the ability to offset their current supply of energy from the Public Service system with solar energy produced at a dedicated facility or facilities.

New Mexico Public Regulation Commission Docket No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 533.
Issue: General rate case

INDUSTRY TRAINING

- 2020 Practical Regulatory Training for the Electric Industry, Center for Public Utilities, New Mexico State University College of Business
- 2020 IPU Accounting and Ratemaking Course, Michigan State University
- 2016 and 2022 Western NARUC Utility Rate School
- EUCI Courses on the utility industry, cost allocation, and rate design.

BEFORE THE

GEORGIA PUBLIC SERVICE COMMISSION

In Re:	**)**	
Georgia Power Company's 2023 Integrated Resource Plan Update	**)**	**Docket No. 55378**

CERTIFICATE OF SERVICE

I do hereby certify that I have served the following parties with the foregoing **DIRECT TESTIMONY AND EXHIBIT OF LISA V. PERRY OF WALMART INC.** via electronic mail as follows:

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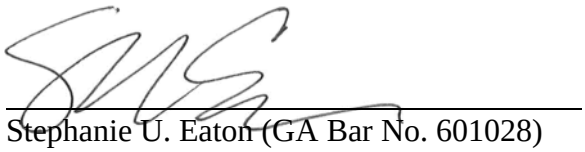
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